Executive Summary – Enforcement Matter – Case No. 42127 ASMATS, L.L.C. dba Crosstimbers Coastal RN102363462 Docket No. 2011-1274-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Crosstimbers Coastal, 7626 Jensen Drive, Houston, Harris County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: October 14, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$2,350

Amount Deferred for Expedited Settlement: \$470 Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$180 Total Due to General Revenue: \$1,700

Payment Plan: 17 payments of \$100 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average Site/RN - Average

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Executive Summary – Enforcement Matter – Case No. 42127 ASMATS, L.L.C. dba Crosstimbers Coastal RN102363462 Docket No. 2011-1274-PST-E

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: July 15, 2011

Date(s) of NOE(s): July 15, 2011

Violation Information

Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Executive Director recognizes that the Respondent submitted documentation on August 3, 2011 demonstrating that a release detection method has been implemented for all USTs at the Facility.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A Date Answer(s) Filed: N/A SOAH Referral Date: N/A Hearing Date(s): N/A Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Kimberly Walker, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-2596; Debra Barber, Enforcement Division,

MC 219, (512) 239-0412

TCEQ SEP Coordinator: N/A

Respondent: Tahir Asmat, President, ASMATS, L.L.C., 7626 Jensen Drive, Houston,

Texas 77093

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW) Policy Revision 2 (September 2002) PCW Revision October 30, 2008 Assigned 18-Jul-2011 Screening 21-Jul-2011 PCW 21-Jul-2011 **EPA Due RESPONDENT/FACILITY INFORMATION** Respondent ASMATS, L.L.C. dba Crosstimbers Coastal Reg. Ent. Ref. No. RN102363462 Facility/Site Region 12-Houston Major/Minor Source Minor CASE INFORMATION Enf./Case ID No. 42127 No. of Violations 1 Docket No. 2011-1274-PST-E Order Type 1660 Media Program(s) Petroleum Storage Tank Government/Non-Profit No Enf. Coordinator Kimberly Walker Multi-Media EC's Team Enforcement Team 6 Maximum \$10,000 Admin. Penalty \$ Limit Minimum \$0 Penalty Calculation Section \$2,500 TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. **Compliance History** 4.0% Enhancement Subtotals 2, 3, & 7 \$100 Enhancement for two NOVs with dissimilar violations. Notes Subtotal 4 \$0 Culpability No 0.0% Enhancement Notes The Respondent does not meet the culpability criteria. Good Faith Effort to Comply Total Adjustments Subtotal 5 \$250 **Economic Benefit** 0.0% Enhancement* Subtotal 6 \$0 Total EB Amounts *Capped at the Total EB \$ Amount Approx. Cost of Compliance \$2,350 SUM OF SUBTOTALS 1-7 Final Subtotal \$0 OTHER FACTORS AS JUSTICE MAY REQUIRE 0.0% Adjustment Reduces or enhances the Final Subtotal by the indicated percentage Notes Final Penalty Amount \$2,350

Final Assessed Penalty

Adjustment

Reduction

20.0%

\$2,350

-\$470

\$1,880

STATUTORY LIMIT ADJUSTMENT

Notes

PAYABLE PENALTY

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Deferral offered for expedited settlement.

Screening Date 21-Jul-2011

Docket No. 2011-1274-PST-E

Policy Revision 2 (September 2002) PCW Revision October 30, 2008

Respondent ASMATS, L.L.C. dba Crosstimbers Coastal

Case ID No. 42127

Reg. Ent. Reference No. RN102363462

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Kimberly Walker

omponent	rry <i>Site</i> Enhancement (Subtotal 2) Number of	Enter Number Here	Adjust
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	2	4%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	O	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	n	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Ple	ease Enter Yes or No	r
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Ottici	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	centage (Sub	total 2
at Violator (Subtotal 3)		
No	Adjustment Per	rentade (Suh	total 3
***************************************		centage (Sub	totai 5
liance Histo	ry Person Classification (Subtotal 7)		
Average Pe	erformer Adjustment Per	centage (Sub	total 7
liance Histo	ory Summary		
Compliance History Notes	Enhancement for two NOVs with dissimilar violations.		

Case ID No. Reg. Ent. Reference No. Media [Statute]	ASMATS, L.L.C. dba Crosstimbers Coastal 42127 RN102363462 Petroleum Storage Tank	PCW Revision 2 (September 2002) CW Revision October 30, 2008
Enf. Coordinator Violation Number Rule Cite(s)		1)
Violation Description	Failed to monitor the underground storage tanks for releases at a frequency o least once every month (not to exceed 35 days between each monitoring).	
	Base Pen	salty \$10,000
>> Environmental, Proper	ty and Human Health Matrix Harm	
Release OR Actual	Major Moderate Minor	
Potential	X Percent 25%	
>>Programmatic Matrix Falsification	Major Moderate Minor	***************************************
	Percent 0%	· ·
	or the environment will or could be exposed to pollutants which would exceed le otective of human health or environmental receptors as a result of the violation	
		F00
	Adjustment \$7	,500 \$2,500
Violation Events		
Number of \	violation Events 1 6 Number of violation days	
mark only one with an x	daily weekly monthly quarterly semiannual annual single event	alty \$2,500
One monthly	event is recommended based on documentation of the violation during the July 2011 record review date to the July 21, 2011 screening date.	15,
Good Faith Efforts to Com	ply 10.0% Reduction Before NOV NOV to EDPRP/Settlement Offer	\$250
	Extraordinary Ordinary N/A N/A The Respondent came into compliance on August 3, 2011, after the Notice of Enforcement dated July 15, 2011.	
	Violation Subt	otal \$2,250
Economic Benefit (EB) for		
Estimat	ed EB Amount \$4 Violation Final Penalty T	otal \$2,350
	This violation Final Assessed Penalty (adjusted for lim	iits) \$2,350

	42127						
teg. Ent. Reference No.	RN102363462 Petroleum Sto						Years of
		rage rank				Percent Interest	Depreciation
Violation No.	1					5.0	1.
						fancecent transcription of the contraction of the c	
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				000	#^		
	-			0.00	\$0	n/a	\$0
Other (as needed) Notes for DELAYED costs	\$1,500 Estimated cos	15-Jul-2011 It to monitor the U		0.05 s. The	\$4 date required is t	n/a n/a he record review da	\$4
	Estimated cos	t to monitor the U	ISTs for release date is th	0.05 s. The electric of the date of the da	\$4 date required is to of compliance. ng item (except 1	n/a. he record review da for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 te and the final led costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated cos	t to monitor the U	ISTs for release date is th	0.05 s. The ne date enterir 0.00 0.00 0.00 0.00	\$4 date required is to of compliance. ng item (except of the second of	n/a he record review da for one-time avoic \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 te and the fina led costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated cos	t to monitor the U	ISTs for release date is th	0.05 s. The electric of the date of the da	\$4 date required is to of compliance. ng item (except 1	n/a. he record review da for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 te and the fina led costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

Compliance History

Customer/Respondent/Owner-Operator:		CN602846669 ASMATS, L. L. C.			Classification: AVERAGE		Rating: 1.00					
Regulated Entity:			RN102363462	Cross	timbers Coastal		Classificatio	n: AVERAGE	Site Rating: 1.00			
ID Number(s):		PETROLEUM STORAGE TANK REGI REGISTRATION			GISTRATION		49955					
Locat	tion:			7626 JENSEN D	R, HOUS	TON, TX, 77093						
TCE	Q Region:			REGION 12 - HO	USTON							
Date Compliance History Prepared:			July 22, 2011									
Agency Decision Requiring Compliance History:			Enforcement									
Com	pliance Pe	eriod:		July 19, 2006 to July 19, 2011								
TCE	Q Staff Me	ember to Contact fo	r Additional Info	rmation Regarding	this Comp	liance History						
Name: Kimberly Walker			Phone: (512) 239-2596					•				
				Site C	omplian	nce History Con	nponents	i				
1. Ha	as the site	been in existence a	and/or operation		•	•	Yes					
2. Ha	as there be	een a (known) chan	ge in ownership	operator of the site	during th	e compliance perio	od?	No				
3. If \	Yes, who i	s the current owner	operator?				N/A					
4. If	f Yes, who	was/were the prior	owner(s)/opera	itor(s)?			N/A					
5. V	Vhen did t	he change(s) in owi	ner or operator o	occur?			N/A					
6. F	Rating Dat	e: 9/1/2010 Repeat	Violator:	NO					***************************************			
	•	s (Multimedia) fo						4				
A.		il Enforcement Orde N/A	ers, court judgm	ents, and consent d	ecrees of	the State of Texas	s and the re	ederai government.				
В.	Anv	criminal convictions	s of the state of	Texas and the fede	ral govern	nment.						
	N/				Ū							
C.	Chr	onic excessive emis	sions events.									
	N	′A										
D.	The	approval dates of in	nvestigations. (C	CCEDS Inv. Track. I	No.)							
		1 06/16/20	08 (6826	31)								
		2 06/26/20	08 (68406	64)								
		3 07/15/20	11 (90824	47)								
		4 07/05/20	11 (93493	34)								
E.	Writ	ten notices of violat	ions (NOV). (CC	CEDS Inv. Track. No	o.)							
		Date: 03/24/20	08 (636682	2)	(CN602846669						
			NO				sification:	Moderate				
		Citation: Description:	Failure to en	pter 334, SubChapt sure that UST syste will prevent release	ms are op	perated, maintained						
		Date: 07/05/20		·	-	CN602846669	•					
		Self Report?	NO			Class	sification:	Moderate				
		Citation: Description:	TAC Section recovery sys **** During manager sta	pter 115, SubChapt 115.244 (1) - Failur tem for the defects the investigation, the ted he does the inspons were not being	re to cond specified i e last dail pections b	uct daily inspection in §115.242(3)(A) - y inspection entry out he has been out	· (F), (H), a was May 2 t of town fo	nd (K). 0, 2011. The				

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	Š	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
ASMATS, L.L.C. DBA	§	TEAAS COMMISSION ON
CROSSTIMBERS COASTAL	§	
RN102363462	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2011-1274-PST-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ASMATS, L.L.C. dba Crosstimbers Coastal ("the Respondent") under the authority of Tex. Water Code chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a convenience store with retail sales of gasoline at 7626 Jensen Drive in Houston, Harris County, Texas (the "Facility").
- 2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about July 20, 2011.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Two Thousand Three Hundred Fifty Dollars (\$2,350) is assessed by the Commission in settlement of the violations alleged in Section

II ("Allegations"). The Respondent has paid One Hundred Eighty Dollars (\$180) of the administrative penalty and Four Hundred Seventy Dollars (\$470) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of One Thousand Seven Hundred Dollars (\$1,700) of the administrative penalty shall be payable in 17 monthly payments of One Hundred Dollars (\$100) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that the Respondent submitted documentation on August 3, 2011 demonstrating that a release detection method has been implemented for all USTs at the Facility.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1), as documented during a record review conducted on July 15, 2011.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ASMATS, L.L.C. dba Crosstimbers Coastal, Docket No. 2011-1274-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

- 5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 7. Under 30 Tex. Admin. Code § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
Down for R. Hyde For the Executive Director	Date 10-25-11
I, the undersigned, have read and understand the agree to the attached Agreed Order on behalf of do agree to the terms and conditions specified the accepting payment for the penalty amount, is many	the entity indicated below my signature, and rerein. I further acknowledge that the TCEQ, in
additional penalties, and/or attorney fees,Increased penalties in any future enforcem	may result in: as submitted; eneral's Office for contempt, injunctive relief or to a collection agency; nent actions; ral's Office of any future enforcement actions y law.
Signature	9 - 7 - 11 Date
Name (Printed or typed) Authorized Representative of ASMATS, L.L.C. dba Crosstimbers Coastal	Prosident Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.